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Elektriska friledningar över 45 kV (AC) – Del 3-18: Svensk normativ bilaga

Overhead electrical lines exceeding AC 45 kV

Som svensk standard gäller den svenska nationella normativa bilagan EN 50341-3-18 till EN 50341-1:2001 och till EN 50341-1:2001/A1:2009. Den svenska standarden innehåller den officiella engelska språkversionen av EN 50341-3-18 till EN 50341-1:2001 och till EN 50341-1:2001/A1:2009.

Nationellt förord

Europastandarden EN 50341:2001 består av tre delar:

EN 50341-1, som innehåller avsnitt gemensamma för hela CENELEC

EN 50341-2, som är en innehållsförteckning till del 3, och

EN 50341-3, som innehåller nationella normativa bilagor, vilka ger de fordringar som i respektive land gäller utöver eller istället för fordringarna i motsvarande avsnitt i del 1.

Denna SS-EN 50341-3-18 innehåller den svenska normativa bilagan (NNA) till EN 50341-1:2001 och till tillägget EN 50341-1:2001/A1:2009. Innehållet i den tidigare separat utgivna rättelsen SS-EN 50341 C1 är inarbetat.

Denna standard gäller i Sverige tillsammans med standarden SS-EN 50341-1, utgåva 1, 2013 som innehåller den officiella engelska språkversionen av EN 50341-1:2001 och av tillägget EN 50341-1:2001/A1:2009.

Tidigare fastställda svenska standarder SS-EN 50341, utgåva 1, 2007 och SS-EN 50341-1/A1, utgåva 1, 2010 och den separat utgivna rättelsen SS-EN 50341 C1, utgåva 1, 2010, gäller inte fr o m 2013-07-03.

ICS 29.240.20

Denna standard är fastställd av SEK Svensk Elstandard, som också kan lämna upplysningar om **sakinnehållet** i standarden.
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Standarder underlättar utvecklingen och höjer elsäkerheten

Det finns många fördelar med att ha gemensamma tekniska regler för bl a säkerhet, prestanda, dokumentation, utförande och skötsel av elprodukter, elanläggningar och metoder. Genom att utforma sådana standarder blir säkerhetskraven tydliga och utvecklingskostnaderna rimliga samtidigt som marknadens acceptans för produkten eller tjänsten ökar.

Många standarder inom elområdet beskriver tekniska lösningar och metoder som åstadkommer den elsäkerhet som föreskrivs av svenska myndigheter och av EU.

SEK är Sveriges röst i standardiseringsarbetet inom elområdet

SEK Svensk Elstandard svarar för standardiseringen inom elområdet i Sverige och samordnar svensk medverkan i internationell och europeisk standardisering. SEK är en ideell organisation med frivilligt deltagande från svenska myndigheter, företag och organisationer som vill medverka till och påverka utformningen av tekniska regler inom elektrotekniken.

SEK samordnar svenska intressenters medverkan i SEKs tekniska kommittéer och stödjer svenska experters medverkan i internationella och europeiska projekt.

Stora delar av arbetet sker internationellt

Utformningen av standarder sker i allt väsentligt i internationellt och europeiskt samarbete. SEK är svensk nationalkommitté av International Electrotechnical Commission (IEC) och Comité Européen de Normalisation Electrotechnique (CENELEC).

Standardiseringsarbetet inom SEK är organiserat i referensgrupper bestående av ett antal tekniska kommittéer som speglar hur arbetet inom IEC och CENELEC är organiserat.

Arbetet i de tekniska kommittéerna är öppet för alla svenska organisationer, företag, institutioner, myndigheter och statliga verk. Den årliga avgiften för deltagandet och intäkter från försäljning finansierar SEKs standardiseringsverksamhet och medlemsavgift till IEC och CENELEC.

Var med och påverka!

Den som deltar i SEKs tekniska kommittéarbete har möjlighet att påverka framtida standarder och får tidig tillgång till information och dokumentation om utvecklingen inom sitt teknikområde. Arbetet och kontakterna med kollegor, kunder och konkurrenter kan gynnsamt påverka enskilda företags affärsutveckling och bidrar till deltagarnas egen kompetensutveckling.

Du som vill dra nytta av dessa möjligheter är välkommen att kontakta SEKs kansli för mer information.

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National Normative Aspects (NNA)
for
SWEDEN

Based on EN 50341-1:2001

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Foreword

- 1 The Swedish National Committee (NC) is identified by the following address:

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- 2 The Swedish NC has prepared this Part 3-18 of EN 50341, listing the Swedish national normative aspects, under the sole responsibility, and duly passed it through the CENELEC and CLC/TC 11 procedures.

NOTE The Swedish NC also takes the sole responsibility for the technically correct co-ordination of this EN 50341-3-18 with EN 50341-1. It has performed the necessary checks in the frame of quality assurance/control. It is noted however that this quality assurance/control has been made in the framework of the general responsibility of a standard committee under the national laws/regulations.

- 3 This EN 50341-3-18 is normative in Sweden and informative in other countries.

- 4 This EN 50341-3-18 has to be read in conjunction with EN 50341-1, hereinafter referred to as Part 1. All clause numbers used in this Part 3-18 corresponds to those of Part 1. Specific subclauses, which are prefixed "SE", are to be read as amendments to the relevant text in Part 1. Any necessary clarification regarding the application of Part 3-18 in conjunction with Part 1 shall be referred to the Swedish NC who will, in co-operation with CLC/TC 11 clarify the requirements. When no reference is made in Part 3-18 to a specific subclause, then Part 1 applies.

- 5 In the case of "boxed values" defined in Part 1, amended values (if any) which are defined in Part 3-18 shall be taken into account in Sweden. However any boxed value, whether in Part 1 or Part 3-18, shall not be amended in the direction of greater risk in a Project specification.

- 6 The Swedish NC declares in accordance with subclause 3.1 of Part 1 that this Part 3-18 follows the "General Approach" 4.1), and that consequently subclause 4.2 "Empirical Approach" is not applicable for Sweden.

- 7 The symbols used in Part 3-18 and not stated in Part 1 are identified/listed in 2.2/SE.1.

- 8 The national Swedish standards/regulations related to overhead electrical lines exceeding a nominal voltage of 45 kV (AC) are identified/listed in 2.3/SE.1.

NOTE All National Standards referred to in this Part 3-18 and listed in 2.3/SE.2 will be replaced by the relevant European Standards as soon as they become available and are declared by Swedish NC to be applicable and thus reported to the secretary of CLC/TC 11.

Clause National regulation

1 **Scope**

(ncpt) **SE.1 Application to existing overhead lines**

This Part 3-18 is applicable for new overhead lines only and not for existing lines in Sweden. If some planning/design or execution work on existing lines in Sweden has to be performed, the degree of application of this Standard shall be agreed upon by the parties concerned.

(ncpt) **SE.2 Replacement**

This Part 3-18 replaces the Swedish Standards SS 436 01 01 to SS 436 01 06, SS 436 01 13, SS 436 01 14 and SS 421 07 10 for overhead lines with a nominal voltage greater than 45 kV. Consequently this Part only take into account the former Class A and the reinforced lines type 1 "ledning klass A respektive Brottssäker ledning".

(ncpt) **SE.3 Optical ground wire (OPGW) and optical phase conductor (OPCON)**

This Part 3-18 is applicable for installation of OPGW and OPCON, also known as OPPC, in overhead lines in Sweden.

(ncpt) **SE.4 All dielectric self supporting optical cable (ADSS) and optical attached cable (OPAC)**

This Part 3-18 is applicable for installation of ADSS and OPAC in overhead lines in Sweden.

NOTE The allowable electrical field for the ADSS cable should be taken into consideration when the conductor configuration is determined.