SVENSK STANDARD SS-EN 62271-202



Fastställd 2014-09-16

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Kopplingsapparater för spänning över 1 kV – Del 202: Fabrikstillverkad nätstation för högspänning och lågspänning

High-voltage switchgear and controlgear – Part 202: High voltage/low-voltage prefabricated substation

Som svensk standard gäller europastandarden EN 62271-202:2014. Den svenska standarden innehåller den officiella engelska språkversionen av EN 62271-202:2014.

Nationellt förord

Europastandarden EN 62271-202:2014

består av:

- europastandardens ikraftsättningsdokument, utarbetat inom CENELEC
- IEC 62271-202, Second edition, 2014 High-voltage switchgear and controlgear -Part 202: High voltage/low-voltage prefabricated substation

utarbetad inom International Electrotechnical Commission, IEC.

Tidigare fastställd svensk standard SS-EN 62271-202, utgåva 1, 2007, gäller ej fr o m 2017-05-01.

ICS 29.130.10

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English Version

High-voltage switchgear and controlgear - Part 202: High-voltage/low-voltage prefabricated substation (IEC 62271-202:2014)

Appareillages à haute tension - Partie 202: Postes préfabriqués haute tension/basse tension (CEI 62271-202:2014) Hochspannungs-Schaltgeräte und -Schaltanlagen - Teil 202: Fabrikfertige Stationen für Hochspannung/Niederspannung (IEC 62271-202:2014)

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European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Avenue Marnix 17, B-1000 Brussels

Foreword

The text of document 17C/595/FDIS, future edition 2 of IEC 62271-202, prepared by SC 17C "High-voltage switchgear and controlgear assemblies" of IEC TC 17 "Switchgear and controlgear" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 62271-202:2014.

The following dates are fixed:

•	latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement	(dop)	2014-11-01
•	latest date by which the national standards conflicting with the document have to be withdrawn	(dow)	2017-05-01

This document supersedes EN 62271-202:2007.

EN 62271-202:2014 includes the following significant technical changes with respect to EN 62271-202:2007:

- a) regarding temperature-rise test an alternative method for liquid filled transformers is (re)introduced and the temperature-rise test method for dry-type transformers is specified more precisely;
- b) testing procedure for short time and peak withstand current tests are specified more precisely;
- c) assessment of electromagnetic fields is considered including a type test (optional) according CLC/TR 62271-208:2010;
- d) influence of the product on the environment is considered (Clause 12);
- e) internal arc test requirements have been adapted to EN 62271-200:2012 and requirements for the assessment of pressure relief volumes below the floor / ground has been assigned;
- f) the method for defining the load factor in an enclosure for liquid filled transformers is extended with different temperature rises for the transformer outside the enclosure (Annex DD);
- g) for the calculation of the load factor of dry-type transformers in an enclosure the insulation systems according to EN 60076-1:2011, Tables B.1 and B.2 are worked out in detail.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC [and/or CEN] shall not be held responsible for identifying any or all such patent rights.

Endorsement notice

The text of the International Standard IEC 62271-202:2014 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60059:1999	NOTE	Harmonized as EN 60059:1999.
IEC 60068 (Series)	NOTE	Harmonized as EN 60068 (Series).
IEC 60076 (Series)	NOTE	Harmonized as EN 60076 (Series).
IEC 60243-1:2013	NOTE	Harmonized as EN 60243-1:2013.
IEC 61936-1:2010	NOTE	Harmonized as EN 61936-1:2010.
IEC 62271-4:2013	NOTE	Harmonized as EN 62271-4:2013.
IEC/TS 62271-304:2008	NOTE	Harmonized as CLC/TS 62271-304:2008.
ISO 1460	NOTE	Harmonized as EN ISO 1460.

ISO 1461	NOTE	Harmonized as EN ISO 1461.
ISO 2081	NOTE	Harmonized as EN ISO 2081.
ISO 2409	NOTE	Harmonized as EN ISO 2409.
ISO 3231:1993	NOTE	Harmonized as EN ISO 3231:1997.
ISO 7784 (Series)	NOTE	Harmonized as EN ISO 7784 (Series).
ISO 9227	NOTE	Harmonized as EN ISO 9227.
ISO 10546	NOTE	Harmonized as EN ISO 1460.
ISO 11997 (Series)	NOTE	Harmonized as EN ISO 11997 (Series).
ISO 12944 (Series)	NOTE	Harmonized as EN ISO 12944 (Series).
ISO 13732-1:2006	NOTE	Harmonized as EN ISO 13732-1:2008.

Annex ZA

(normative)

Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 When an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here:

www.cenelec.eu				
<u>Publication</u>	<u>Year</u>	<u>Title</u>	EN/HD	<u>Year</u>
IEC 60050	series	International Electrotechnical Vocabulary - Part 461: Electric cables	-	series
IEC 60068-2-75	-	Environmental testing Part 2-75: Tests - Test Eh: Hammer tests	EN 60068-2-75	-
IEC 60076-1	2011	Power transformers Part 1: General	EN 60076-1	2011
IEC 60076-2	2011	Power transformers Part 2: Temperature rise for liquid-immersed transformers	EN 60076-2	2011
IEC 60076-3	2013	Power transformers Part 3: Insulation levels, dielectric tests and external clearances in air	EN 60076-3	2013
IEC 60076-5	2006	Power transformers Part 5: Ability to withstand short circuit	EN 60076-5	2006
IEC 60076-7	2005	Power transformers Part 7: Loading guide for oil-immersed power transformers	-	-
IEC 60076-10	2001	Power transformers Part 10: Determination of sound levels	EN 60076-10	2001
IEC 60076-11	2004	Power transformers Part 11: Dry-type transformers	EN 60076-11	2004
IEC 60076-12	2008	Power transformers Part 12: Loading guide for dry-type power transformers	-	-
IEC 60076-13	2006	Power transformers Part 13: Self- protected liquid-filled transformers	EN 60076-13	2006
IEC 60364-4-41 (mod)	2005	Low-voltage electrical installations Part 4-41: Protection for safety - Protection against electric shock	HD 60364-4-41	2007
			+HD 60364-4- 41:2007/corrigendu m Jul. 2007 +AA	2007
IEC 60529	1989	Degrees of protection provided by enclosures (IP Code)	EN 60529	1991
		,	+EN 60529:1991/corrige ndum May 1993	1993
IEC 60529:1989/A1	1999		EN 60529:1991/A1	2000
IEC 60529:1989/A2	2013		EN 60529:1991/A2	2013
IEC 60664-1	2007	Insulation coordination for equipment within low-voltage systems Part 1: Principles, requirements and tests	EN 60664-1	2007
IEC 60721-1	1990	Classification of environmental conditions Part 1: Environmental parameters and their severities	EN 60721-1	1995
+A1	1992		-	-
+A2	1995		+A2	1995

IEC 60721-2-2	2012	Classification of environmental conditions Part 2-2: Environmental conditions appearing in nature Precipitation and	EN 60721-2-2	2013
IEC 60721-2-4	1987	wind Classification of environmental conditions Part 2: Environmental conditions appearing in nature - Solar radiation and temperature	HD 478.2.4 S1	1989
+A1	1988		-	-
IEC 60947-1	2007	Low-voltage switchgear and controlgear Part 1: General rules	EN 60947-1	2007
IEC 61180-1	1992	High-voltage test techniques for low- voltage equipment Part 1: Definitions, test and procedure requirements	EN 61180-1	1994
IEC 61439-1	2011	Low-voltage switchgear and controlgear assemblies Part 1: General rules	EN 61439-1	2011
IEC 61439-2	2011	Low-voltage switchgear and controlgear assemblies Part 2: Power switchgear and controlgear assemblies	EN 61439-2	2011
IEC 62262	2002	Degrees of protection provided by enclosures for electrical equipment against external mechanical impacts (IK code)	EN 62262	2002
IEC 62271-1	2007	High-voltage switchgear and controlgear Part 1: Common specifications	EN 62271-1	2008
IEC 62271-200	2011	High-voltage switchgear and controlgear Part 200: AC metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV	EN 62271-200	2012
IEC 62271-201	2006	High-voltage switchgear and controlgear Part 201: AC insulation-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV	EN 62271-201	2006
			+EN 62271- 201:2006/corrigend um Nov. 2006	2006
IEC 62271-202	2014	High-voltage switchgear and controlgear Part 202: High-voltage/low-voltage prefabricated substation	EN 62271-202	2014
ISO 1052 ISO 1182	1982	Steels for general engineering purposes Reaction to fire tests for products – Non-	- EN ISO 1182	- 2010
ISO 1716		combustibility test Reaction to fire tests for products – Determination of the gross heat of combustion (calorific value)	EN ISO 1716	2010
ISO 6508-1		Metallic materials Rockwell hardness test Part 1: Test method (scales A, B, C,	EN ISO 6508-1	2005
IEC/TR 62271-208	2009	D, E, F, G, H, K, N, T) High-voltage switchgear and controlgear Part 208: Methods to quantify the steady state, power-frequency electromagnetic fields generated by HV switchgear assemblies and HV/LV prefabricated	CLC/TR 62271-208	2010
IEC/TR 62271-300	2006	substations High-voltage switchgear and controlgear - Part 300: Seismic qualification of alternating current circuit-breakers	-	-

IEC/TS 60815-1	2008	Selection and dimensioning of high-voltage - insulators intended for use in polluted conditions - Part 1: Definitions, information
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INTERNATIONAL ELECTROTECHNICAL COMMISSION

HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR -

Part 202: High-voltage/low-voltage prefabricated substation

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International Standard IEC 62271-202 has been prepared by subcommittee 17C: High-voltage switchgear and controlgear assemblies, of IEC technical committee 17: Switchgear and controlgear.

This second edition cancels and replaces the first edition published in 2006. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) regarding temperature-rise test an alternative method for liquid filled transformers is (re)introduced and the temperature-rise test method for dry-type transformers is specified more precisely;
- b) testing procedure for short time and peak withstand current tests are specified more precisely;
- c) assessment of electromagnetic fields is considered including a type test (optional) according IEC/TR 62271-208:2009;

- d) influence of the product on the environment is considered (Clause 12);
- e) internal arc test requirements have been adapted to IEC 62271-200:2011 and requirements for the assessment of pressure relief volumes below the floor / ground has been assigned;
- f) the method for defining the load factor in an enclosure for liquid filled transformers is extended with different temperature rises for the transformer outside the enclosure (Annex DD);
- g) for the calculation of the load factor of dry-type transformers in an enclosure the insulation systems according to IEC 60076-1:2011, Tables B.1 and B.2 are worked out in detail.

The text of this standard is based on the following documents:

FDIS	Report on voting
17C/595/FDIS	17C/598/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

This standard should be read in conjunction with IEC 62271-1:2007 and its Amendment 1:2011, to which it refers and which is applicable, unless otherwise specified. In order to simplify the indication of corresponding requirements, the same numbering of clauses and subclauses is used as in IEC 62271-1. Amendments to these clauses and subclauses are given under the same numbering, whilst additional subclauses are numbered from 101.

A list of all parts of the IEC 62271 series can be found, under the general title *High-voltage* switchgear and controlgear, on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- · withdrawn,
- replaced by a revised edition, or
- · amended.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

Prefabricated substations are defined as a type-tested assembly comprising an enclosure containing in general transformers, low-voltage and high-voltage switchgear, connections and auxiliary equipment to supply low-voltage energy from a high-voltage system or vice versa. These substations are in locations accessible to the public and should ensure protection to persons according to the specified service conditions.

This means that, in addition to the specified characteristics, ratings and relevant test procedures, particular attention has been paid to the specification concerning the protection of persons, both operators and general public. Use of type-tested components and suitable design and construction of the enclosure ensure this protection. The correct design and performance of the prefabricated substation are verified by means of relevant type tests described in this standard, including internal arc tests.

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1 General

1.1 Scope

This part of IEC 62271 specifies the service conditions, rated characteristics, general structural requirements and test methods of high voltage/low voltage or low voltage/high voltage prefabricated substations, which are cable-connected, to be operated from inside (walk-in type) or outside (non-walk-in type) for alternating current of rated voltages above 1 kV and up to and including 52 kV on the high voltage side, and for one or more transformers for service frequencies up to and including 60 Hz for outdoor installation at locations with public accessibility and where protection of personnel is provided.

Prefabricated substations can be situated at ground level or partially or completely below ground level.

In general a prefabricated substation comprises an enclosure containing the following electrical components:

- power transformers;
- high voltage and low voltage switchgear and controlgear;
- high voltage and low voltage interconnections;
- auxiliary equipment and circuits.

However, relevant provisions of this standard are applicable to designs where not all these electrical components exist (for example, an installation consisting of power transformer and low voltage switchgear).

Non-prefabricated substations should comply with the applicable requirements of IEC 61936-1:2010.

1.2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-461 (all parts), International Electrotechnical Vocabulary (available at www.electropedia.org)

IEC 60068-2-75, Environmental testing – Part 2-75: Tests – Test Eh: Hammer tests

IEC 60076-1:2011, Power transformers – Part 1: General

IEC 60076-2:2011, Power transformers – Part 2: Temperature rise for liquid-immersed transformers

IEC 60076-3:2013, Power transformers – Part 3: Insulation levels, dielectric tests and external clearances in air

IEC 60076-5:2006, Power transformers – Part 5: Ability to withstand short circuit

IEC 60076-7:2005, Power transformers – Part 7: Loading guide for oil-immersed power transformers

IEC 60076-10:2001, Power transformers – Part 10: Determination of sound levels

IEC 60076-11:2004, Power transformers - Part 11: Dry-type transformers

IEC 60076-12:2008, Power transformers – Part 12: Loading guide for dry-type power transformers

IEC 60076-13:2006, Power transformers – Part 13: Self-protected liquid-filled transformers

IEC 60364-4-41:2005, Low-voltage electrical installations – Part 4-41: Protection for safety – Protection against electric shock

IEC 60529:1989, Degrees of protection provided by enclosures (IP Code)

Amendment 1:1999 Amendment 2:2013

IEC 60664-1:2007, Insulation coordination for equipment within low-voltage systems – Part 1: Principles, requirements and tests

IEC 60721-1:1990, Classification of environmental conditions – Part 1: Environmental parameters and their severities

Amendment 1:1992 Amendment 2:1995

IEC 60721-2-2:2012, Classification of environmental conditions – Part 2-2: Environmental conditions appearing in nature – Precipitation and wind

IEC 60721-2-4:1987, Classification of environmental conditions – Part 2: Environmental conditions appearing in nature – Solar radiation and temperature

Amendment 1:1988

IEC/TS 60815-1:2008, Selection and dimensioning of high-voltage insulators intended for use in polluted conditions – Part 1: Definitions, information and general principles

IEC 60947-1:2007, Low-voltage switchgear and controlgear – Part 1: General rules

IEC 61180-1:1992, High-voltage test techniques for low-voltage equipment – Part 1: Definitions, test and procedure requirements

IEC 61439-1:2011, Low-voltage switchgear and controlgear assemblies – Part 1: General rules

IEC 61439-2:2011, Low-voltage switchgear and controlgear assemblies – Part 2: Power switchgear and controlgear assemblies

IEC 62262:2002, Degrees of protection provided by enclosures for electrical equipment against external mechanical impacts (IK code)

IEC 62271-1:2007, *High-voltage switchgear and controlgear – Part 1: Common specifications* Amendment 1:2011

IEC 62271-200:2011, High-voltage switchgear and controlgear – Part 200: AC metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV

IEC 62271-201:2006, High-voltage switchgear and controlgear – Part 201: AC insulation enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV

IEC/TR 62271-208:2009, High-voltage switchgear and controlgear – Part 208: Methods to quantify the steady state, power-frequency electromagnetic fields generated by HV switchgear assemblies and HV/LV prefabricated substations

IEC/TR 62271-300:2006, High-voltage switchgear and controlgear – Part 300: Seismic qualification of alternating current circuit-breakers

ISO/IEC Guide 51:1999, Safety aspects – Guidelines for their inclusion in standards

ISO 1052:1982, Steels for general engineering purposes

ISO 1182:2010, Reaction to fire tests for products – Non-combustibility tests

ISO 1716:2010, Reaction to fire tests for products – Determination of the gross heat of combustion (calorific value)

ISO 6508-1:2005, Metallic materials – Rockwell hardness test – Part 1: Test method (scales A, B, C, D, E, F, G, H, K, N, T)