

TECHNICAL SPECIFICATION



Utility-interconnected photovoltaic inverters – Test procedure for low voltage ride-through measurements

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 27.160

ISBN 978-2-8322-2957-6

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CONTENTS

FOREWORD.....	4
1 Scope.....	6
2 Normative references	6
3 Terms, definitions, symbols and abbreviations.....	6
3.1 Terms, definitions and symbols.....	6
3.2 Abbreviations.....	8
4 Test circuit and equipment.....	9
4.1 General.....	9
4.2 Test circuit.....	9
4.3 Test equipment.....	9
4.3.1 Measuring instruments.....	9
4.3.2 DC source	10
4.3.3 Short-circuit emulator	10
4.3.4 Converter based grid simulator	13
5 Test.....	13
5.1 Test protocol.....	13
5.2 Test curve.....	15
5.3 Test procedure.....	16
5.3.1 Pre-test	16
5.3.2 No-load test.....	16
5.3.3 Tolerance	16
5.3.4 Load test	17
6 Assessment criteria	17
Annex A (informative) Circuit faults and voltage drops	18
A.1 Fault types.....	18
A.2 Voltage drops	20
A.2.1 General	20
A.2.2 Three-phase short-circuit fault.....	20
A.2.3 Two-phase short-circuit fault with ground.....	21
A.2.4 Two-phase short-circuit fault without ground.....	22
A.2.5 Single-phase short-circuit fault with ground	23
Annex B (informative) Determination of critical performance values in LVRT testing	24
B.1 General.....	24
B.2 Drop depth ratio.....	24
B.3 Ride-through time	24
B.4 Reactive current.....	24
B.5 Active power	25
Bibliography.....	26
Figure 1 – Testing circuit diagram	9
Figure 2 – Short-circuit emulator.....	11
Figure 3 – Converter device example.....	13
Figure 4 – LVRT curve example.....	16
Figure 5 – Tolerance of voltage drop.....	17

Figure A.1 – Grid fault diagram 20

Figure A.2 – Diagram of voltage vector for three-phase short-circuit fault 20

Figure A.3 – Diagram of voltage vector of two-phase (BC) short-circuit fault with ground 21

Figure A.4 – Diagram of voltage vector of two-phase (BC) short-circuit fault 22

Figure A.5 – Diagram of voltage vector of single-phase (A) short-circuit fault with ground 23

Figure B.1 – Determination of reactive current output 25

Figure B.2 – Determination of active power recovery 25

Table 1 – Accuracy of measurements 10

Table 2 – Fault type and switch status 12

Table 3 – Test specification for LVRT (indicative) 14

Table A.1 – Short-circuit paths for different fault types 18

Table A.2 – Amplitude and phase changes in three-phase short-circuit fault 21

Table A.3 – Amplitude and phase changes in two-phase (BC) short-circuit fault with ground 22

Table A.4 – Amplitude and phase changes in two-phase (BC) short-circuit fault 22

Table A.5 – Amplitude and phase changes in single-phase (A) short-circuit fault with ground 23

INTERNATIONAL ELECTROTECHNICAL COMMISSION

UTILITY-INTERCONNECTED PHOTOVOLTAIC INVERTERS – TEST PROCEDURE FOR LOW VOLTAGE RIDE-THROUGH MEASUREMENTS

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Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC TS 62910, which is a technical specification, has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
82/884/DTS	82/1005/RVC

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
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UTILITY-INTERCONNECTED PHOTOVOLTAIC INVERTERS – TEST PROCEDURE FOR LOW VOLTAGE RIDE-THROUGH MEASUREMENTS

1 Scope

This Technical Specification provides a test procedure for evaluating the performance of Low Voltage Ride-Through (LVRT) functions in inverters used in utility-interconnected PV systems.

The technical specification is most applicable to large systems where PV inverters are connected to utility HV distribution systems. However, the applicable procedures may also be used for LV installations in locations where evolving LVRT requirements include such installations, e.g. single-phase or 3-phase systems.

The assessed LVRT performance is valid only for the specific configuration and operational mode of the inverter under test. Separate assessment is required for the inverter in other factory or user-settable configurations, as these may cause the inverter LVRT response to behave differently.

The measurement procedures are designed to be as non-site-specific as possible, so that LVRT characteristics measured at one test site, for example, can also be considered valid at other sites.

This technical specification is for testing of PV inverters, though it contains information that may also be useful for testing of a complete PV power plant consisting of multiple inverters connected at a single point to the utility grid. It further provides a basis for utility-interconnected PV inverter numerical simulation and model validation.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61400-21:2008, *Wind turbines – Part 21: Measurement and assessment of power quality characteristics of grid connected wind turbines*