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Isolationskoordination – Del 12: Tillämpningsvägledning för strömriktarstationer för LCC HVDC

Insulation co-ordination –

Part 12: Application guidelines for LCC HVDC converter stations

Som svensk standard gäller europastandarden EN IEC 60071-12:2022. Den svenska standarden innehåller den officiella engelska språkversionen av EN IEC 60071-12:2022.

Nationellt förord

Europastandarden EN IEC 60071-12:2022

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- **IEC 60071-12, First edition, 2022 - Insulation co-ordination - Part 12: Application guidelines for LCC HVDC converter stations**

utarbetad inom International Electrotechnical Commission, IEC.

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English Version

Insulation co-ordination - Part 12: Application guidelines for LCC
HVDC converter stations
(IEC 60071-12:2022)

Coordination de l'isolement - Partie 12: Lignes directrices
en matière d'application pour stations de conversion à
courant continu haute tension (CCHT) équipées de
convertisseurs commutés par le réseau (LCC)
(IEC 60071-12:2022)

Isolationskoordination für HVDC Systeme - Teil 12:
Anwendungsrichtlinien für Stromrichterstationen mit
Stromzwischenkreis-Konverter (LCC)
(IEC 60071-12:2022)

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Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

The text of document 99/368/FDIS, future edition 1 of IEC 60071-12, prepared by IEC/TC 99 "Insulation co-ordination and system engineering of high voltage electrical power installations above 1,0 kV AC and 1,5 kV DC" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60071-12:2022.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2023-08-18
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2025-11-18

This document partially supersedes EN 60071-5:2015 and all of its amendments and corrigenda (if any).

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Endorsement notice

The text of the International Standard IEC 60071-12:2022 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standard indicated:

IEC 60060-1	NOTE	Harmonized as EN 60060-1
IEC 60071-1:2019	NOTE	Harmonized as EN IEC 60071-1:2019 (not modified)
IEC 60071-2:2018	NOTE	Harmonized as EN IEC 60071-2:2018 (not modified)
IEC 60071-5:2014	NOTE	Harmonized as EN 60071-5:2015 (not modified)
IEC 60099-5:2018	NOTE	Harmonized as EN IEC 60099-5:2018 (not modified)
IEC 60099-9:2014	NOTE	Harmonized as EN 60099-9:2014 (not modified)
IEC 60505:2011	NOTE	Harmonized as EN 60505:2011 (not modified)
IEC 60700-1:2015/AMD1:2021	NOTE	Harmonized as EN 60700-1:2015/A1:2021 (not modified)
IEC 60721-3-0:2020	NOTE	Harmonized as EN IEC 60721-3-0:2020 (not modified)

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60071-11 ¹	-	Insulation co-ordination - Part 11 - Definitions, principles and rules for HVDC system	EN IEC 60071-11 ²	-
IEC 60099-4	-	Surge arresters - Part 4: Metal-oxide surge arresters without gaps for a.c. systems	EN 60099-4	-
IEC 60633	-	High-voltage direct current (HVDC) transmission - Vocabulary	EN IEC 60633	-

¹ Under preparation. Stage at the time of publication: IEC/CFDIS 60071-11:2022.

² Under preparation. Stage at the time of publication: FprEN IEC 60071-11:2022.

INTERNATIONAL STANDARD

NORME INTERNATIONALE

**Insulation co-ordination –
Part 12: Application guidelines for LCC HVDC converter stations**

**Coordination de l'isolement –
Partie 12: Lignes directrices en matière d'application pour stations de
conversion à courant continu haute tension (CCHT) équipées de convertisseurs
commutés par le réseau (LCC)**

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

INSULATION CO-ORDINATION –

Part 12: Application guidelines for LCC HVDC converter stations

FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as “IEC Publication(s)”). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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IEC 60071-12 has been prepared by IEC technical committee 99: Insulation co-ordination and system engineering of high voltage electrical power installations above 1,0 kV AC and 1,5 kV DC. It is an International Standard.

On the basis of technical experience gained and the development of HVDC, sufficient consensus has emerged to establish a series insulation co-ordination standard for HVDC system. The standard series for HVDC system belongs to IEC 60071 standard series, and a list of all parts in the IEC 60071 series, published under the general title *Insulation co-ordination*, can be found on the IEC website.

This International Standard replaces, in conjunction with IEC 60071-11¹, IEC 60071-5 published in 2014. IEC 60071-5 provides basic principles and guidance for insulation coordination of high-voltage direct current (HVDC) converter stations. IEC 60071-11 specifies the principles on the procedures for the determination of the specified withstand voltages, creepage distance and air clearances for the equipment and the installations of these systems. IEC 60071-12 provides guidelines on the procedures for insulation co-ordination of line commutated converter (LCC) stations for high-voltage direct current (HVDC) project, whose aim is to give guidance for the determination of the specified withstand voltages for equipment.

IEC 60071-12 retains the technical content of IEC 60071-5 of the guidelines on the procedures for insulation coordination of LCC converter stations, and there are no essentially technical amendments. An example for LCC HVDC converter station in a pole with two 12-pulse converters in series is provided in annex. Examples of insulation co-ordination for controlled series capacitor converter (CSCC) and capacitor commutated converters (CCC) in IEC 60071-5 are no longer dealt with in this document.

The text of this International Standard is based on the following documents:

Draft	Report on voting
99/368/FDIS	99/379/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

¹ Under preparation. Stage at the time of publication: IEC/CFDIS 60071-11:2022.

INSULATION CO-ORDINATION –

Part 12: Application guidelines for LCC HVDC converter stations

1 Scope

This part of IEC 60071 applies guidelines on the procedures for insulation co-ordination of line commutated converter (LCC) stations for high-voltage direct current (HVDC) project, whose aim is evaluating the overvoltage stresses on the converter station equipment subjected to combined DC, AC power frequency, harmonic and impulse voltages, and determining the specified withstand voltages for equipment.

This document deals only with metal-oxide surge arresters, without gaps, which are used in modern HVDC converter stations. The criteria for determining the protective levels of series and/or parallel combinations of surge arresters used to ensure optimal protection are also presented. Typical arrester protection schemes and stresses of arresters are presented.

Annex A contains examples of insulation co-ordination for LCC HVDC converters which support the concepts described in the main text, and the basic analytical techniques used.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60071-11², *Insulation co-ordination – Part 11 : Definitions, principles and rules for HVDC system*

IEC 60099-4, *Surge arresters – Part 4: Metal-oxide surge arresters without gaps for a.c. systems*

IEC 60633, *High-voltage direct current (HVDC) transmission – Vocabulary*

² Under preparation. Stage at the time of publication: IEC/CFDIS 60071-11:2022.