

SVENSK STANDARD SS-EN IEC 60567, utg 4:2024

Fastställd 2024-09-25

Sida

Ansvarig kommitté

9-25 1 (65) SEK TK 10

© Copyright SEK Svensk Elstandard. Reproduction in any form without permission is prohibited.

Oljefylld elektrisk utrustning – Provtagning på gas och olja för analys av fria och lösta gaser -Vägledning

Oil-filled electrical equipment – Sampling of gases and analysis of free and dissolved gases – Guidance

Som svensk standard gäller europastandarden EN IEC 60567:2024. Den svenska standarden innehåller den officiella engelska språkversionen av EN IEC 60567:2024.

Nationellt förord

Europastandarden EN IEC 60567:2024

består av:

- europastandardens ikraftsättningsdokument, utarbetat inom CENELEC
- IEC 60567, Fifth edition, 2023 Oil-filled electrical equipment Sampling of gases and analysis of free and dissolved gases Guidance

utarbetad inom International Electrotechnical Commission, IEC.

Tidigare fastställd svensk standard SS-EN 60567, utg 3:2012 med eventuella tillägg, ändringar och rättelser gäller ej fr o m 2027-01-12.

ICS 29.040.10

Standarder underlättar utvecklingen och höjer elsäkerheten

Det finns många fördelar med att ha gemensamma tekniska regler för bl a mätning, säkerhet och provning och för utförande, skötsel och dokumentation av elprodukter och elanläggningar.

Genom att utforma sådana standarder blir säkerhetsfordringar tydliga och utvecklingskostnaderna rimliga samtidigt som marknadens acceptans för produkten eller tjänsten ökar.

Många standarder inom elområdet beskriver tekniska lösningar och metoder som åstadkommer den elsäkerhet som föreskrivs av svenska myndigheter och av EU.

SEK är Sveriges röst i standardiseringsarbetet inom elområdet

SEK Svensk Elstandard svarar för standardiseringen inom elområdet i Sverige och samordnar svensk medverkan i internationell och europeisk standardisering. SEK är en ideell organisation med frivilligt deltagande från svenska myndigheter, företag och organisationer som vill medverka till och påverka utformningen av tekniska regler inom elektrotekniken.

SEK samordnar svenska intressenters medverkan i SEKs tekniska kommittéer och stödjer svenska experters medverkan i internationella och europeiska projekt.

Stora delar av arbetet sker internationellt

Utformningen av standarder sker i allt väsentligt i internationellt och europeiskt samarbete. SEK är svensk nationalkommitté av International Electrotechnical Commission (IEC) och Comité Européen de Normalisation Electrotechnique (CENELEC).

Standardiseringsarbetet inom SEK är organiserat i referensgrupper bestående av ett antal tekniska kommittéer som speglar hur arbetet inom IEC och CENELEC är organiserat.

Arbetet i de tekniska kommittéerna är öppet för alla svenska organisationer, företag, institutioner, myndigheter och statliga verk. Den årliga avgiften för deltagandet och intäkter från försäljning finansierar SEKs standardiseringsverksamhet och medlemsavgift till IEC och CENELEC.

Var med och påverka!

Den som deltar i SEKs tekniska kommittéarbete har möjlighet att påverka framtida standarder och får tidig tillgång till information och dokumentation om utvecklingen inom sitt teknikområde. Arbetet och kontakterna med kollegor, kunder och konkurrenter kan gynnsamt påverka enskilda företags affärsutveckling och bidrar till deltagarnas egen kompetensutveckling.

Du som vill dra nytta av dessa möjligheter är välkommen att kontakta SEKs kansli för mer information.

SEK Svensk Elstandard

Box 1042 172 21 Sundbyberg Tel 08-444 14 00 elstandard.se

EUROPEAN STANDARD NORME EUROPÉENNE EUROPÄISCHE NORM

EN IEC 60567

January 2024

ICS 29.040.10

Supersedes EN 60567:2011

English Version

Oil-filled electrical equipment - Sampling of free gases and analysis of free and dissolved gases in mineral oils and other insulating liquids - Guidance (IEC 60567:2023)

Matériels électriques immergés - Échantillonnage de gaz libres et analyse des gaz libres et dissous dans les huiles minérales et d'autres liquides isolants - Recommandations (IEC 60567:2023) Ölgefüllte elektrische Betriebsmittel - Probenahme von freien Gasen und Analyse von freien und gelösten Gasen in Mineralölen und anderen Isolierflüssigkeiten - Anleitung (IEC 60567:2023)

This European Standard was approved by CENELEC on 2024-01-12. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CENELEC member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

CENELEC members are the national electrotechnical committees of Austria, Belgium, Bulgaria, Croatia, Cyprus, the Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, the Netherlands, Norway, Poland, Portugal, Republic of North Macedonia, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Türkiye and the United Kingdom.



European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

© 2024 CENELEC All rights of exploitation in any form and by any means reserved worldwide for CENELEC Members.

Ref. No. EN IEC 60567:2024 E

European foreword

The text of document 10/1207/FDIS, future edition 5 of IEC 60567, prepared by IEC/TC 10 "Fluids for electrotechnical applications" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60567:2024.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2024-10-12 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the (dow) 2027-01-12 document have to be withdrawn

This document supersedes EN 60567:2011 and all of its amendments and corrigenda (if any).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC shall not be held responsible for identifying any or all such patent rights.

Any feedback and questions on this document should be directed to the users' national committee. A complete listing of these bodies can be found on the CENELEC website.

Endorsement notice

The text of the International Standard IEC 60567:2023 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standard indicated:

IEC 60599 NOTE Approved as EN IEC 60599

ISO/IEC 17025 NOTE Approved as EN ISO/IEC 17025

ISO 3675 NOTE Approved as EN ISO 3675

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cencenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	EN/HD	<u>Year</u>
IEC 60296	-	Fluids for electrotechnical applications - Mineral insulating oils for electrical equipment	EN IEC 60296	-
IEC 60475	2022	Method of sampling insulating liquids	EN IEC 60475	2022
ISO 5725-1	-	Accuracy (trueness and precision) of measurement methods and results - Part 1: General principles and definitions	-	-



Edition 5.0 2023-12

INTERNATIONAL STANDARD

NORME INTERNATIONALE



Oil-filled electrical equipment – Sampling of free gases and analysis of free and dissolved gases in mineral oils and other insulating liquids – Guidance

Matériels électriques immergés – Échantillonnage de gaz libres et analyse des gaz libres et dissous dans les huiles minérales et d'autres liquides isolants – Recommandations

INTERNATIONAL ELECTROTECHNICAL COMMISSION

COMMISSION ELECTROTECHNIQUE INTERNATIONALE

ICS 29.040.10 ISBN 978-2-8322-7960-1

Warning! Make sure that you obtained this publication from an authorized distributor.

Attention! Veuillez vous assurer que vous avez obtenu cette publication via un distributeur agréé.

SEK Svensk Elstandard SS-EN IEC 60567, utg 4:2024

CONTENTS

FC	DREWO	RD	5
IN	TRODU	CTION	7
1	Scop	e	9
2	Norm	ative references	9
3	Term	s, definitions, symbols and abbreviated terms	10
	3.1	Terms and definitions	10
	3.2	Symbols and abbreviated terms	10
	3.2.1	Symbols	
	3.2.2	Abbreviated terms	10
4	Samp	oling of gases from gas-collecting relays	11
	4.1	General remarks	11
	4.2	Sampling of free gases by syringe	11
	4.2.1	Sampling equipment	11
	4.2.2	Sampling procedure	12
	4.3	Sampling of free gases by displacement of oil	13
	4.4	Sampling of free gases by vacuum	13
	4.5	Sampling of oil from oil filled equipment	15
5	Labe	lling of gas samples	15
6	Samp	oling, labelling and transferring of oil from oil-filled equipment	15
	6.1	Sampling and labelling of oil	15
	6.2	Transfer of oil for DGA analysis	15
	6.2.1	General	15
	6.2.2	Transfer from oil syringes	15
	6.2.3	Transfer from ampoules	16
	6.2.4	Transfer from flexible metal bottles	16
	6.2.5	Transfer from glass and rigid metal bottles	
7	Prepa	aration of gas-in-oil standards	16
	7.1	General remarks	16
	7.2	First method: preparation of a large volume of gas-in-oil standard	16
	7.2.1	Equipment	16
	7.2.2	Procedure	17
	7.2.3	Calculation	19
	7.3	Second method: preparation of gas-in-oil standards in a syringe or a vial	19
	7.3.1	General	19
	7.3.2	Equipment	21
	7.3.3		
8	Extra	ction of gases from oil	21
	8.1	General remarks	21
	8.2	Multi-cycle vacuum extraction using Toepler pump apparatus	22
	8.2.1	General	22
	8.2.2	Toepler pump extraction apparatus	22
	8.2.3	Extraction procedure	
	8.3	Vacuum extraction by partial degassing method	26
	8.3.1	General remarks	
	8.3.2	3 3 11	
	8.3.3	Extraction procedure	27

	8.4	Stripping extraction method	27
	8.4.1	General	27
	8.4.2	Stripping apparatus	27
	8.4.3	Outline of procedure	30
	8.5	Headspace method	31
	8.5.1	Principle of the method	31
	8.5.2	Headspace extraction apparatus	32
	8.5.3	Headspace extraction procedure	36
	8.5.4	Calibration of the headspace extractor	40
9	Gas	analysis by gas-solid chromatography	42
	9.1	General remarks	42
	9.2	Outline of suitable methods using Table 4	44
	9.3	Apparatus	44
	9.3.1	Gas chromatograph	44
	9.3.2	Columns	46
	9.3.3	Carrier gas	46
	9.3.4	Detectors	46
	9.3.5	Methanator	46
	9.3.6	•	
	9.3.7	Integrator and recorder	46
	9.4	Preparation of apparatus	
	9.5	Analysis	
	9.6	Calibration of the chromatograph	
	9.7	Calculations	
10	Qual	ity control	
	10.1	Verification of the entire analytical system	
	10.2	Limits of detection and quantification	
	10.3	Repeatability, reproducibility and accuracy	
	10.3.		
	10.3.	•	
	10.3.		
	10.3.	,	
11	•	ort of results	51
		(informative) Correction for incomplete gas extraction in partial degassing y calculation	53
Ar	nex B ((informative) Alternative gas extraction methods	54
	B.1	Mercury-free versions of the vacuum extraction methods	54
	B.1.1	-	
	B.1.2	·	
	B.2	Syringe versions of the headspace method	
	B.2.1	Shake test method	54
	B.2.2	Mechanical oscillation method	56
Ar	nex C	(informative) Preparation of air-saturated standards	57
Ar	nex D	(informative) Correction for gas bubbles in syringes and air gap in rigid	
Ar	nex E (informative) Procedure for comparing gas monitor readings to laboratory	
		normative) Insulating liquids based on synthetic and natural esters and	

Bibliography	62
Figure 1 – Sampling of gas by syringe	12
Figure 2 – Sampling of free gases by oil displacement	13
Figure 3 – Sampling of free gases by vacuum	
Figure 4 – First method of preparing gas-in-oil standards	18
Figure 5 – Second method for preparing gas-in-oil standards	20
Figure 6 – Example of a Toepler pump extraction apparatus	24
Figure 7 – Types of glass strippers	28
Figure 8 – Stainless steel stripper	29
Figure 9 – Schematic arrangement for connecting an oil stripper to a gas chromatograph	30
Figure 10 – Schematic representation of headspace sampler	
Figure 11 – Vial filled with water	
Figure 12 – Revolving table	
Figure 13 – Schematic arrangement for gas chromatography	
Figure B.1 – Schematic representation of mercury-free Toepler method	55
Figure B.2 – Schematic representation of mercury-free partial degassing method	55
Figure B.3 – Schematic representation of shake test method	55
Figure B.4 – Schematic representations of mechanical oscillation method	56
Table 1 – Information required for gas samples	15
Table 2 – Examples of headspace operating conditions	36
Table 3 – Examples of headspace partition coefficients at 70 °C in mineral insulating oil	42
Table 4 – Examples of gas chromatographic operating conditions	43
Table 5 – Required limits of detection in oil	49
Table 6 – Examples of accuracy of extraction methods	51
Table A.1 – Examples of solubility coefficients $a_{ m i}$ (at 25 °C) reported by	
CIGRE TF D1.01.15 in 2006	53
Table C.1 – Examples of solubility values of air for different oil types	57
Table C.2 – Examples of temperature variations for oxygen and nitrogen solubility in mineral oil	57

INTERNATIONAL ELECTROTECHNICAL COMMISSION

OIL-FILLED ELECTRICAL EQUIPMENT – SAMPLING OF FREE GASES AND ANALYSIS OF FREE AND DISSOLVED GASES IN MINERAL OILS AND OTHER INSULATING LIQUIDS – GUIDANCE

FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) IEC draws attention to the possibility that the implementation of this document may involve the use of (a) patent(s). IEC takes no position concerning the evidence, validity or applicability of any claimed patent rights in respect thereof. As of the date of publication of this document, IEC had not received notice of (a) patent(s), which may be required to implement this document. However, implementers are cautioned that this may not represent the latest information, which may be obtained from the patent database available at https://patents.iec.ch. IEC shall not be held responsible for identifying any or all such patent rights.

IEC 60567 has been prepared by IEC technical committee 10: Fluids for electrotechnical applications. It is an International Standard.

This fifth edition cancels and replaces the fourth edition published in 2011. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) a new normative Annex F relating to DGA analysis of insulating liquids other than mineral oils (esters and silicones) has been added;
- b) Clause 4 to Clause 11 and informative Annex A to Annex E remain devoted to mineral oils;

c) two new mercury-free gas extraction methods are described in Annex B (low pressure vacuum extraction and mechanical oscillation).

The text of this International Standard is based on the following documents:

Draft	Report on voting
10/1207/FDIS	10/1211/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- · withdrawn, or
- revised.

IMPORTANT – The "colour inside" logo on the cover page of this document indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

Gases can be formed in oil-filled electrical equipment due to natural ageing but also, to a much greater extent, as a result of faults.

Operation with a fault can seriously damage the equipment, and it is valuable to be able to detect the fault at an early stage of development.

Where a fault is not severe, the gases formed will normally dissolve in the oil, with a small proportion eventually diffusing from the liquid into any gas phase above it. Extracting dissolved gas from a sample of the oil and determining the amount and composition of this gas is a means of detecting such faults, and the type and severity of any fault can often be inferred from the composition of the gas and the rate at which it is formed.

In the case of a sufficiently severe fault, free gas will pass through the oil and collect in the gascollecting (Buchholz) relay if fitted; if necessary, this gas may be analysed to assist in determining the type of fault that has generated it. The composition of gases within the bubbles changes as they move through the oil towards the gas-collecting relay.

This can be put to good use, as information on the rate of gas production can often be inferred by comparing the composition of the free gases collected with the concentrations remaining dissolved in the liquid.

The interpretation of the gas analyses is the subject of IEC 60599.

These techniques are valuable at all stages in the life of oil-filled equipment. During acceptance tests on transformers in the factory, comparison of gas-in-oil analyses before, during and after a heat run test can show if any hot-spots are present, and similarly analysis after dielectric testing can add to information regarding the presence of partial discharges or sparking. During operation in the field, the periodic removal of an oil sample and analysis of the gas content serve to monitor the condition of transformers and other oil-filled equipment.

The importance of these techniques has led to the preparation of this document, to the procedures used for the sampling, from oil-filled electrical equipment, of gases and oils containing gases, and for subsequent analysis.

NOTE Methods described in this document apply to insulating oils, since experience to date has been almost entirely with such oils. The methods can also be applied to other insulating liquids, in some cases with modifications.

General caution, health, safety and environmental protection

WARNING – This document does not purport to address all the safety problems associated with its use. It is the responsibility of the user of this document to establish appropriate health and safety practices and determine the applicability of regulatory limitations prior to use.

The insulating oils which are the subject of this document should be handled with due regard to personal hygiene. Direct contact with the eyes can cause irritation. In the case of eye contact, irrigation with copious quantities of clean running water should be carried out and medical advice sought. Some of the tests specified in this document involve the use of processes that can lead to a hazardous situation. Attention is drawn to the relevant standard for guidance.

Mercury presents an environmental and health hazard. Any spillage should immediately be removed and be properly disposed of. Regulatory requirements for mercury use and handling can apply. Mercury-free methods may be requested in some countries.

Environment

WARNING – This document is applicable to insulating oils, chemicals and used sample containers.

Attention is drawn to the fact that, at the time of writing of this document, many insulating oils in service are known to be contaminated to some degree by polychlorinated biphenyls (PCBs). If this is the case, safety countermeasures should be taken to avoid risks to workers, the public and the environment during the life of the equipment, by strictly controlling spills and emissions. Disposal or decontamination of these oils can be subject to regulatory requirements. Every precaution should be taken to prevent the release of any type of insulating oil into the environment, including those partially biodegradable with time.

OIL-FILLED ELECTRICAL EQUIPMENT – SAMPLING OF FREE GASES AND ANALYSIS OF FREE AND DISSOLVED GASES IN MINERAL OILS AND OTHER INSULATING LIQUIDS – GUIDANCE

1 Scope

This document deals with the techniques for sampling free gases from gas-collecting relays from power transformers. Three methods of sampling free gases are described.

The techniques for sampling oil from oil-filled equipment such as power and instrument transformers, reactors, bushings, oil-filled cables and oil-filled tank-type capacitors are no longer covered by this document, but are instead described in IEC 60475:2022, 4.2.

Before analysing the gases dissolved in oil, they are first extracted from the oil. Three basic methods are described, one using extraction by vacuum (Toepler and partial degassing), another by displacement of the dissolved gases by bubbling the carrier gas through the oil sample (stripping) and the last one by partition of gases between the oil sample and a small volume of the carrier gas (headspace). The gases are analysed quantitatively after extraction by gas chromatography; a method of analysis is described. Free gases from gas-collecting relays are analysed without preliminary treatment.

The preferred method for ensuring the performance of the gas extraction and analysis equipment, considered together as a single system, is to degas samples of oil prepared in the laboratory and containing known concentrations of gases ("gas-in-oil standards") and quantitatively analyse the gases extracted. Two methods of preparing gas-in-oil standards are described.

For daily calibration checks of the chromatograph, it is convenient to use a standard gas mixture containing a suitable known amount of each of the gas components to be in a similar ratio to the common ratios of the gases extracted from transformer oils.

The techniques described take account, on the one hand, of the problems peculiar to analyses associated with acceptance testing in the factory, where gas contents of oil are generally very low and, on the other hand, of the problems imposed by monitoring equipment in the field, where transport of samples can be by un-pressurized air freight and where considerable differences in ambient temperature can exist between the plant and the examining laboratory.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60296, Fluids for electrotechnical applications – Mineral insulating oils for electrical equipment

IEC 60475:2022, Method of sampling insulating liquids

ISO 5725-1, Accuracy (trueness and precision) of measurement methods and results – Part 1: General principles and definitions