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Electricity metering – Data exchange for meter reading, tariff and load control –

Part 53: COSEM application layer

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

ELECTRICITY METERING – DATA EXCHANGE FOR METER READING, TARIFF AND LOAD CONTROL –

Part 53: COSEM application layer

FOREWORD

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The International Electrotechnical Commission (IEC) draws attention to the fact that it is claimed that compliance with this International Standard may involve the use of a maintenance service concerning the stack of protocols on which the present standard IEC 62056-53 is based.

The IEC takes no position concerning the evidence, validity and scope of this maintenance service.

The provider of the maintenance service has assured the IEC that he is willing to provide services under reasonable and non-discriminatory terms and conditions with applicants throughout the world. In this respect, the statement of the provider of the maintenance service is registered with the IEC. Information may be obtained from:

DLMS¹ User Association

Geneva / Switzerland

www.dlms.ch

International Standard IEC 62056-53 has been prepared by IEC technical committee 13: Equipment for electrical energy measurement and load control.

¹ Device Language Message Specification

This standard cancels and replaces the first edition which was published in 2002. It constitutes a technical revision. The main changes with respect to the previous edition are as follows:

- the protocol of the COSEM-RELEASE service has been changed: depending on the communication profile used, these services may rely on the ACSE A_RELEASE services;
- the parsing order of the AARQ APDU has been changed;
- handling of repeated application association requests has been simplified;
- the Service_Class parameter of the COSEM-OPEN service is now linked to the responseallowed field of the xDLMS-Initiate.request APDU;
- the Service_Class parameter of COSEM services for data exchange using LN referencing is now linked to bit 6 of the Invoke-Id-And-Priority parameter;
- a new, optional EXCEPTION APDU has been introduced. The server may send back this APDU after an erroneous service request;
- a general part about using the COSEM application layer in various communication profiles has been added;
- the description of using the COSEM Application layer in the 3-layer, connection-oriented, HDLC based communication profile has been amended;
- a new, TCP-UDP/IP based communication profile has been defined.

The text of this standard is based on the following documents:

FDIS	Report on voting
13/1387/FDIS	13/1398/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of IEC 62056 series, published under the general title *Electricity metering* – *Data exchange for meter reading, tariff and load control,* can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the maintenance result date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of the publication may be issued at a later date.

ELECTRICITY METERING – DATA EXCHANGE FOR METER READING, TARIFF AND LOAD CONTROL –

Part 53: COSEM application layer

1 Scope

This part of IEC 62056 specifies the COSEM application layer in terms of structure, services and protocols for COSEM clients and servers, and defines how to use the COSEM application layer in various communication profiles.

It defines services for establishing and releasing application associations, and data communication services for accessing the methods and attributes of COSEM interface objects, defined in IEC 62056-62, using either logical name (LN) or short name (SN) referencing.

Annex A describes the xDLMS application service element.

Annex B defines how to use the COSEM application layer in various communication profiles.

Annex C includes encoding examples for APDUs.

Annex D gives an explanation of the role of data models and protocols in electricity meter data exchange.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-300:2001, International Electrotechnical Vocabulary (IEV) – Electrical and electronic measurements and measuring instruments – Part 311: General terms relating to measurements – Part 312: General terms relating to electrical measurements – Part 313: Types of electrical measuring instruments – Part 314: Specific terms according to the type of instrument

IEC 61334-4-41:1996, Distribution automation using distribution line carrier systems – Part 4: Data communication protocols – Section 41: Application protocols – Distribution line message specification

IEC 61334-6:2000, Distribution automation using distribution line carrier systems – Part 6: A-XDR encoding rule

IEC 62051:1999, Electricity metering – Glossary of terms

IEC 62051-1:2004, Electricity metering – Data exchange for meter reading, tariff and load control – Glossary of Terms – Part 1: Terms related to data exchange with metering equipment using DLMS/COSEM

IEC 62056-21:2002, Electricity metering – Data exchange for meter reading, tariff and load control – Part 21: Direct local data exchange

IEC 62056-42:2002, Electricity metering – Data exchange for meter reading, tariff and load control – Part 42: Physical layer services and procedures for connection-oriented asynchronous data exchange

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IEC 62056-46:2002, Electricity metering – Data exchange for meter reading, tariff and load control – Part 46: Data link layer using HDLC protocol Amendment 1²

IEC 62056-47, Electricity metering – Data exchange for meter reading, tariff and load control – Part 47: COSEM transport layer for IP networks

IEC 62056-61, Ed.2, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 61: Object identification system (OBIS)*

IEC 62056-62, Ed.2, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 62: Interface classes*

ISO/IEC 8649:1996, Information technology – Open Systems Interconnection – Service definition for the Association Control Service Element

ISO/IEC 8650-1:1996, Information technology – Open systems interconnection – Connectionoriented protocol for the Association Control Service Element: Protocol specification

ISO/IEC 8824, Information technology – Abstract Syntax Notation One (ASN.1)

ISO/IEC 8825, Information technology – ASN.1 encoding rules

ISO/IEC 13239:2002, Information technology – Telecommunications and information exchange between systems – High-level data link control (HDLC) procedures

STD0005 – Internet Protocol Author: J. Postel Date: September 1981 Also: RFC0791, RFC0792, RFC0919, RFC0922, RFC0950, RFC1112

STD0006 – User Datagram Protocol Author: J. Postel Date: 28 August 1980 Also: RFC0768

STD0007 – Transmission Control Protocol Author: J. Postel Date: September 1981 Also: RFC0793

See also Bibliography for other related Internet RFCs.

² To be published.