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## **Vattenturbiner – Provning av reglersystem**

*Hydraulic turbines –  
Testing of control systems*

Som svensk standard gäller europastandarden EN 60308:2005. Den svenska standarden innehåller den officiella engelska språkversionen av EN 60308:2005.

### **Nationellt förord**

Europastandarden EN 60308:2005<sup>\*)</sup>

består av:

- **europastandardens ikraftsättningsdokument**, utarbetat inom CENELEC
- **IEC 60308, Second edition, 2005 - Hydraulic turbines - Testing of control systems**

utarbetad inom International Electrotechnical Commission, IEC.

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<sup>\*)</sup> EN 60308:2005 ikraftsattes 2005-08-22 som SS-EN 60308 genom offentliggörande, d v s utan utgivning av något svenskt dokument.

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EUROPEAN STANDARD

**EN 60308**

NORME EUROPÉENNE

EUROPÄISCHE NORM

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**Hydraulic turbines –  
Testing of control systems  
(IEC 60308:2005)**

Turbines hydrauliques –  
Essais des systèmes de régulation  
(CEI 60308:2005)

Wasserturbinen –  
Prüfung von Regelsystemen  
(IEC 60308:2005)

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Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the Central Secretariat or to any CENELEC member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CENELEC member into its own language and notified to the Central Secretariat has the same status as the official versions.

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**CENELEC**

European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

**Central Secretariat: rue de Stassart 35, B - 1050 Brussels**

## Foreword

The text of document 4/199/FDIS, future edition 2 of IEC 60308, prepared by IEC TC 4, Hydraulic turbines, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 60308 on 2005-05-01.

The following dates were fixed:

- latest date by which the EN has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2006-02-01
- latest date by which the national standards conflicting with the EN have to be withdrawn (dow) 2008-05-01

Annex ZA has been added by CENELEC.

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## Endorsement notice

The text of the International Standard IEC 60308:2005 was approved by CENELEC as a European Standard without any modification.

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## Annex ZA (normative)

### **Normative references to international publications with their corresponding European publications**

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

**NOTE** Where an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60041 (mod)	1991	Field acceptance tests to determine the hydraulic performance of hydraulic turbines, storage pumps and pump-turbines	EN 60041	1994
IEC 60193	1999	Hydraulic turbines, storage pumps and pump-turbines - Model acceptance tests	EN 60193	1999
IEC 60545	- <sup>1)</sup>	Guide for commissioning, operation and maintenance of hydraulic turbines	-	-
IEC 61362	1998	Guide to specification of hydraulic turbine control systems	EN 61362	1998
IEC 61000-4-2	- <sup>1)</sup>	Electromagnetic compatibility (EMC) Part 4-2: Testing and measurement techniques - Electrostatic discharge immunity test	EN 61000-4-2	1995 <sup>2)</sup>
IEC 61000-4-3	- <sup>1)</sup>	Part 4-3: Testing and measurement techniques - Radiated, radio-frequency, electromagnetic field immunity test	EN 61000-4-3	2002 <sup>2)</sup>
IEC 61000-4-6	- <sup>1)</sup>	Part 4-6: Testing and measurement techniques - Immunity to conducted disturbances, induced by radio-frequency fields	-	-
ISO 4406	1999	Hydraulic fluid power - Fluids - Method for coding the level of contamination by solid particles	-	-

1) Undated reference.

2) Valid edition at date of issue.

## CONTENTS

INTRODUCTION.....	11
1 Scope and object.....	13
2 Normative references .....	13
3 Terms and definitions, symbols and units.....	15
4 Functions and components of hydro control systems .....	23
4.1 Control systems proper.....	23
4.2 Other control systems and transitions.....	23
4.3 Control system components .....	23
4.4 Safety functions, 4.14 of IEC 61362 .....	25
4.5 Environmental protection, 4.16 of IEC 61362.....	25
4.6 Electromagnetic compatibility (EMC) .....	25
5 Contractual stipulations .....	25
5.1 Guarantees and acceptance tests .....	25
5.2 Documentation .....	25
6 Control system tests .....	27
6.1 General .....	27
6.2 Recommendations on workshop tests .....	27
6.3 Recommendations on field tests.....	29
6.4 Electrical checks.....	31
6.5 Test of converters, amplifiers and actuators .....	35
6.6 Site tests of controller characteristics.....	49
6.7 Safety tests .....	57
6.8 Test conditions to be fulfilled .....	61
6.9 Isolated network field tests .....	65
6.10 Role of controller for stability in interconnected power systems.....	69
7 Inaccuracies in controller tests.....	71
8 Simulation of governing and control operations .....	77
8.1 General remarks.....	77
8.2 Simulator characteristics.....	79
8.3 Inaccuracy of plant simulators, calculations of pressure surge and control parameters .....	79
Annex A (informative) Test procedures.....	83
Annex B (informative) Recommendation for testing of turbine controllers .....	91
Annex C (informative) Field test of control systems.....	113
Annex D (informative) Control system test examples .....	119
Figure 1 – Servomotor cushioning time $T_h$ .....	15
Figure 2 – Turbine control transmission ratio .....	17
Figure 3 – Controlled system self-regulation factor .....	19
Figure 4 – Oil flow $Q$ function of input current $I$ and pressure drop $\Delta p$ .....	35
Figure 5 – Electro hydraulic converter for high grade control system .....	37

Figure 6 – Output stroke $\Delta s$ of a converter versus input current $I$ .....	39
Figure 7 – Performance curves of control valves.....	43
Figure 8 – Example of on-line simulated isolated grid test.....	69
Figure D.1 – Insensitivity test under speed control with X-Y recording.....	141
Figure D.2 – Insensitivity test under power control with time characteristics .....	143
Figure D.3 – Flutter test of 2 regulated quantities with X-Y recording .....	145
Figure D.4 – Measurement of a unit step response with PID speed controller .....	147
Figure D.5 – Measurement of a unit step response with speed control for determination of PID controller parameters .....	149
Figure D.6 – Measurement of unit step response in isolated operation .....	151
Figure D.7 – Measurement of a unit step responses with power control (Pelton turbine) ....	153
Figure D.8 – Measurement of unit step responses with power control (pump turbine) .....	155
Figure D.9 – Measurement of a unit step response with power control for determination of PI-controller parameters.....	157
Figure D.10 – Measurement of a unit step response with head race level control.....	159
Figure D.11 – Measurement of the unit step responses with head race level control in multi-unit operations .....	161
Figure D.12 – Measurement of a load rejection with transition into no-load operation .....	163
Figure D.13 – Measurement of a load rejection with limit control of surge and suction waves and with transition into no-load operation.....	165
Figure D.14 – Measurement of a start-up process under load .....	167
Figure D.15 – Measurement of changeover from full turbine load to synchronous condenser operation .....	169
Figure D.16 – Measurement of a power step response in on-line simulated isolation test....	171

## INTRODUCTION

The control functions of water turbines have undergone far-reaching changes and at the same time gained in importance during the last few decades. This is shown in the fact that a new standard has been developed: i.e. IEC 61362.

## HYDRAULIC TURBINES – TESTING OF CONTROL SYSTEMS

### 1 Scope and object

This International Standard deals with the definition and the characteristics of control systems and is the basis for tender documents and technical tenders. It is not limited to the actual controller tasks but also include other tasks which may be assigned to a control system, such as for instance sequence control tasks, safety, provision for the actuating energy.

The testing of control systems for hydro turbines can generally fulfil the following tasks:

- verification of system characteristics as per contract specification;
- verification of general proper functioning in the workshop and/or on site;
- tests to prove the fulfilment of guarantees;
- assessment of the actual state of an existing control system with regard to the question of repair or replacement.

This standard covers the following systems:

- speed, power, opening, water level and flow control for all turbine types;
- electronic, electrical and fluid power devices;
- safety devices;
- start-up, shutdown devices etc.

### 2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60041:1991, *Field acceptance tests to determine the hydraulic performance of hydraulic turbines, storage pumps and pump-turbines*

IEC 60193: 1999, *Hydraulic turbines, storage pumps and pump-turbines – Model acceptance tests*

IEC 60545, *Guide for commissioning, operation and maintenance of hydraulic turbines*

IEC 61362: 1998, *Guide to specification of hydraulic turbine control systems*

IEC 61000-4-2, *Electromagnetic compatibility (EMC) – Part 4-2: Testing and measurement techniques – Electrostatic discharge immunity test*

IEC 61000-4-3, *Electromagnetic compatibility (EMC) – Part 4-3: Testing and measurement techniques – Radiated, radio-frequency, electromagnetic field immunity test*

IEC 61000-4-6, *Electromagnetic compatibility (EMC) – Part 4-6: Testing and measurement techniques – Immunity to conducted disturbances, induced by radio-frequency fields*

ISO 4406: 1999, *Hydraulic fluid power – Fluids – Method for coding the level of contamination by solid particles*