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## Representation av industriella processer – Krav i P&I-scheman och datautbyte mellan P&ID-verktyg och PCE-CAE-verktyg

*Representation of process control engineering –  
Requests in P&I diagrams and data exchange between  
P&ID tools and PCE-CAE tools*

Som svensk standard gäller europastandarden EN 62424:2009. Den svenska standarden innehåller den officiella engelska språkversionen av EN 62424:2009.

### Nationellt förord

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**Representation of process control engineering -  
Requests in P&I diagrams and data exchange  
between P&I tools and PCE-CAE tools  
(IEC 62424:2008)**

Représentation de l'ingénierie  
du contrôle-commande des processus -  
Requêtes dans les diagrammes P&I  
et échanges de données  
entre les outils P&I et PCE-CAE  
(CEI 62424:2008)

Darstellung von Aufgaben  
der Prozessleittechnik -  
Fließbilder und Datenaustausch  
zwischen EDV-Werkzeugen  
zur Fließbilderstellung und CAE-Systemen  
(IEC 62424:2008)

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## CENELEC

European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

**Central Secretariat: Avenue Marnix 17, B - 1000 Brussels**

## Foreword

The text of document 65/420/FDIS, future edition 1 of IEC 62424, prepared by IEC TC 65, Industrial-process measurement, control and automation, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 62424 on 2009-07-01.

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Annex ZA has been added by CENELEC.

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## Endorsement notice

The text of the International Standard IEC 62424:2008 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60848	NOTE Harmonized as EN 60848:2002 (not modified).
IEC 61512-1	NOTE Harmonized as EN 61512-1:1999 (not modified).
IEC 61987-1	NOTE Harmonized as EN 61987-1:2007 (not modified).
ISO 13628-6	NOTE Harmonized as EN ISO 13628-6:2006 (not modified).
ISO 13703	NOTE Harmonized as EN ISO 13703:2000 (not modified).

## Annex ZA (normative)

### Normative references to international publications with their corresponding European publications

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 61346-1	- <sup>1)</sup>	Industrial systems, installations and equipment and industrial products - Structuring principles and reference designations - Part 1: Basic rules	EN 61346-1	1996 <sup>2)</sup>
IEC 61511-1	- <sup>1)</sup>	Functional safety - Safety instrumented systems for the process industry sector - Part 1: Framework, definitions, system, hardware and software requirements	EN 61511-1	2004 <sup>2)</sup>
ISO 10628	- <sup>1)</sup>	Flow diagrams for process plants - General rules	EN ISO 10628	2000 <sup>2)</sup>
ISO 13849-1	- <sup>1)</sup>	Safety of machinery - Safety-related parts of control systems - Part 1: General principles for design	EN ISO 13849-1	2008 <sup>2)</sup>
XML 1.0	2004	Extensible Markup Language, W3C Recommendation	-	-

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<sup>1)</sup> Undated reference.

<sup>2)</sup> Valid edition at date of issue.

## CONTENTS

INTRODUCTION.....	8
1 Scope.....	10
2 Normative references .....	10
3 Terms and definitions .....	10
4 Abbreviations .....	14
5 Conformity.....	15
6 Representation of PCE requests in a P&ID .....	16
6.1 PCE request and PCE loop .....	16
6.2 Objectives and principles .....	17
6.3 Requirements for the identification and representation of PCE requests .....	17
6.3.1 General .....	17
6.3.2 Types of lines .....	18
6.3.3 Displaying the location of the operator interface .....	18
6.3.4 PCE categories and processing functions .....	19
6.3.5 PCE request reference designation scheme .....	22
6.3.6 PU-vendor and typical identification.....	23
6.3.7 Device information.....	23
6.3.8 Alarming, switching and indicating.....	24
6.3.9 Safety-relevant, GMP and quality-relevant PCE requests .....	24
6.3.10 PCE control functions .....	25
7 Neutral data exchange of PCE relevant P&ID information .....	26
7.1 Objectives .....	26
7.2 Meaning of P&ID elements .....	26
7.3 PCE relevant information of P&ID tools .....	27
7.4 Formal description of PCE relevant information of P&ID tools.....	28
7.4.1 General .....	28
7.4.2 Modeling PCE relevant information using the CAEX system description language .....	29
7.4.3 Basic CAEX mappings .....	29
7.4.4 Mapping of a PCE request interface to an external interface of the corresponding plant hierarchy item .....	31
7.4.5 CAEX description of direct links between PCE request interfaces of different plant hierarchy items .....	33
7.4.6 PCE loops .....	34
8 Additional PCE attributes.....	35
Annex A (normative) CAEX – Data model for machine information exchange .....	36
Annex B (informative) Examples of PCE requests .....	109
Annex C (normative) Full XML schema of the CAEX Model.....	119
Annex D (informative) CAEX modelling examples .....	128
Bibliography.....	135
Figure 1 – Information flow between P&ID and PCE tool.....	9
Figure 2 – Organization of PCE requests .....	17
Figure 3 – General representation of a PCE-Request in a P&ID.....	18

Figure 4 – Multi-sensor element.....	18
Figure 5 – Local interface .....	19
Figure 6 – Manually operated switch in local control panel.....	19
Figure 7 – Pressure indication in central control room.....	19
Figure 8 – Example of PCE request identification .....	23
Figure 9 – Example of flow measurement with indication in the CCR delivered by vendor A specified by typical A20 .....	23
Figure 10 – Example of pH-measurement with indication in the CCR .....	23
Figure 11 – Example of flow measurement with indication in the CCR and high and low alarm.....	24
Figure 12 – Flow measurement with indication in the CCR and high alarm and a high-high switching function.....	24
Figure 13 – Flow measurement with indication in the CCR and a high-high switch limit, a high alarm, a low alarm and a low-low switch limit for a safety function.....	24
Figure 14 – GMP relevant, safety relevant and quality relevant flow measurement with indication in the CCR .....	25
Figure 15 – Control function.....	25
Figure 16 – Safety relevant control function .....	25
Figure 17 – P&ID elements and associations (PCE relevant items are shown in dark lines) .....	27
Figure 18 – Process data model (PCE relevant items are shown in dark lines).....	28
Figure 19 – PCE request data model .....	30
Figure 20 – Example of two plant sections and a signal connection via external interfaces.....	32
Figure 21 – Simplified CAEX model of indirect links between PCE requests across different plant hierarchy items.....	32
Figure 22 – Example of two plant sections and a direct connection .....	33
Figure 23 – Simplified CAEX model of direct links between PCE requests across different plant hierarchy items.....	34
Figure A.1 – CAEX architecture of a SystemUnitClass .....	42
Figure A.2 – Example of a SystemUnitClassLib.....	42
Figure A.3 – Examples of Attributes .....	44
Figure A.4 – Examples of an InterfaceClassLib .....	46
Figure A.5 – Usage of Links.....	47
Figure A.6 – Example of a RoleClassLib .....	48
Figure A.7 – CAEX Role Concept.....	50
Figure A.8 – CAEX data definition for use case 1.....	50
Figure A.9 – CAEX data definition for use case 2.....	51
Figure A.10 – CAEX data definition for use case 3.....	51
Figure A.11 – CAEX data definition of a MappingObject.....	53
Figure A.12 – Example for a hierarchical plant structure .....	53
Figure A.13 – CAEX data structure .....	54
Figure A.14 – Distribution of data in several CAEX files .....	54
Figure A.15 – Referencing of external CAEX files .....	54
Figure A.16 – Example of how to use alias names .....	55
Figure A.17 – Multiple crossed structures .....	56

Figure B.1 – Local level indication, 1 process connection .....	109
Figure B.2 – Local level indication, 2 process connections.....	109
Figure B.3 – Local flow indication .....	109
Figure B.4 – Local pressure indication .....	109
Figure B.5 – Local temperature indication .....	109
Figure B.6 – Local control panel, pressure indication, high alarm.....	110
Figure B.7 – Local temperature indication, CCR temperature high alarm.....	110
Figure B.8 – Local pressure indication, CCR pressure high alarm and switch.....	110
Figure B.9 – CCR flow indication, device information: Orifice Plate.....	110
Figure B.10 – CCR pressure indication, low, low low and high alarm .....	110
Figure B.11 – CCR temperature indication and registration.....	111
Figure B.12 – CCR level indication and registration, 1 process connection .....	111
Figure B.13 – CCR level indication, 2 process connections.....	111
Figure B.14 – Two flow indications and flow ratio control in CCR .....	111
Figure B.15 – CCR flow indication and high alarm, flow control, control valve with extra interlock and open/close indication .....	112
Figure B.16 – Local pressure indication, CCR pressure indication, high alarm and high high safety relevant switch.....	112
Figure B.17 – Local pressure indication, CCR pressure indication, alarms and switches .....	112
Figure B.18 – CCR pressure indication, high and low alarm, safety relevant switch action on on/off valve.....	112
Figure B.19 – Switched valve with on/off indication and switching action, safety relevant switched valve.....	113
Figure B.20 – Pressure restriction.....	113
Figure B.21 – Flow restriction .....	113
Figure B.22 – PT compensated flow control, safety-relevant pressure switch (two out of three (2oo3) shutdown), switched control valve with on/off indication and switching action at open position.....	114
Figure B.23 – CCR temperature control, additional manual switch actions from CCR with indication and local control panel.....	114
Figure B.24 – Motor typical, local on/off control, CCR off control, current, fault with alarm and running indication.....	115
Figure B.25 – Multivariable controller.....	115
Figure B.26 – On/off valve with position indication .....	116
Figure B.27 – On/off valve with safety relevant switch and position indication .....	116
Figure B.28 – Level control with continuous controller.....	116
Figure B.29 – Level control with on/off switch .....	116
Figure B.30 – Cascade control for temperature as control input, flow control as follow- up controller .....	117
Figure B.31 – Safety directed high control to a subsequent valve, manual control for reset function and manual control for manual/automatic switch of the valve, valve with open/close indication and safety-relevant switch to subsequent valve.....	117
Figure B.32 – Flow control in CCR.....	117
Figure B.33 – Temperature control with high alarm and high switch .....	117
Figure B.34 – Manual control from CCR.....	118
Figure B.35 – Flow measurement with display and alarms in CCR, high high switch on process control function and switch on/off valve .....	118



Figure B.36 – Local P-/F-/T-/S- control without auxiliary power (stand-alone).....	118
Figure D.1 – Example CAEX interface library.....	128
Figure D.2 – Example CAEX role library .....	129
Figure D.3 – Example to be mapped with CAEX.....	131
Figure D.4 – CAEX model of the example described in Figure D.3.....	132
Table 1 – Abbreviations .....	15
Table 2 – PCE categories .....	20
Table 3 – PCE processing function .....	21
Table 4 – Sequence combinations .....	22
Table 5 – PCE processing functions for actuators .....	22
Table 6 – P&ID attributes relevant in PCE environment .....	35
Table 7 – Data handling attributes .....	35
Table A.1 – XML notation conventions .....	36
Table A.2 – CAEX data types and elements.....	37

## INTRODUCTION

Efficient process engineering requires highly sophisticated tools for the different needs of the involved work processes and departments. These engineering tools are normally specialized in Process Design (PD), in Process Control Engineering (PCE), etc. Therefore a working interoperability is essential to optimize the engineering process in total. Thus, the definition of a harmonized interface and data management is a core task to ensure a smooth workflow during the whole project and to guarantee data consistency in the different tools.

This standard defines procedures and specifications for the exchange of PCE relevant data provided by the Piping and Instrumentation Diagram (P&ID) tool. The basic requirements for a change management procedure are described. A generally accepted technology for machine information exchange, the Extensible Markup Language (XML) is used. Hereby, a common basis is given for information integration.

However, a definition for uniform semantics is still necessary. CAEX (Computer Aided Engineering eXchange) as it is defined in this document is an appropriate data format for this purpose. This concept of data exchange is open for different applications.

The main task of a data exchange is transporting/synchronizing information from the P&ID database to the PCE databases and vice versa. The owner's reference designation system and a unique description of the processing requirement is the key for a unique identification. For detailed information about representation of PCE loops in P&ID's see Clause 6.

The data exchange system may be a stand-alone, vendor independent application or a module in an engineering environment. The data between a P&ID tool and a PCE tool and vice versa is exchanged via CAEX.

After the data exchange, there are three places where information about the plant is stored. Both the proprietary databases of the considered tools include private and common information. Both are stored at different places and different divisions that are working on them. Hereby, the intermediate database CAEX only stores common information. In a wider approach, the intermediate database should store both common and private information. This becomes important if a third application is connected to the neutral database. If the intermediate database is used as a temporary data stream only (without storing the information in a file), the information will be lost after processing the data conciliation.

Figure 1 illustrates the information flow for the P&ID and the PCE database reconciliation. The data exchange is done via a neutral intermediate CAEX database, not directly from database to database. The intermediate CAEX database should be a file (for file based data exchange) or a stream (for network based data exchange). The term "CAEX database" within this standard has to be understood in this way, it does not denominate a database product as e. g. SQL.

Annex C of this standard contains the full XML schema of the CAEX Model. It is attached to this publication in XSD format.

NOTE Buyers of this publication may copy it for their own purposes only in the required amount.

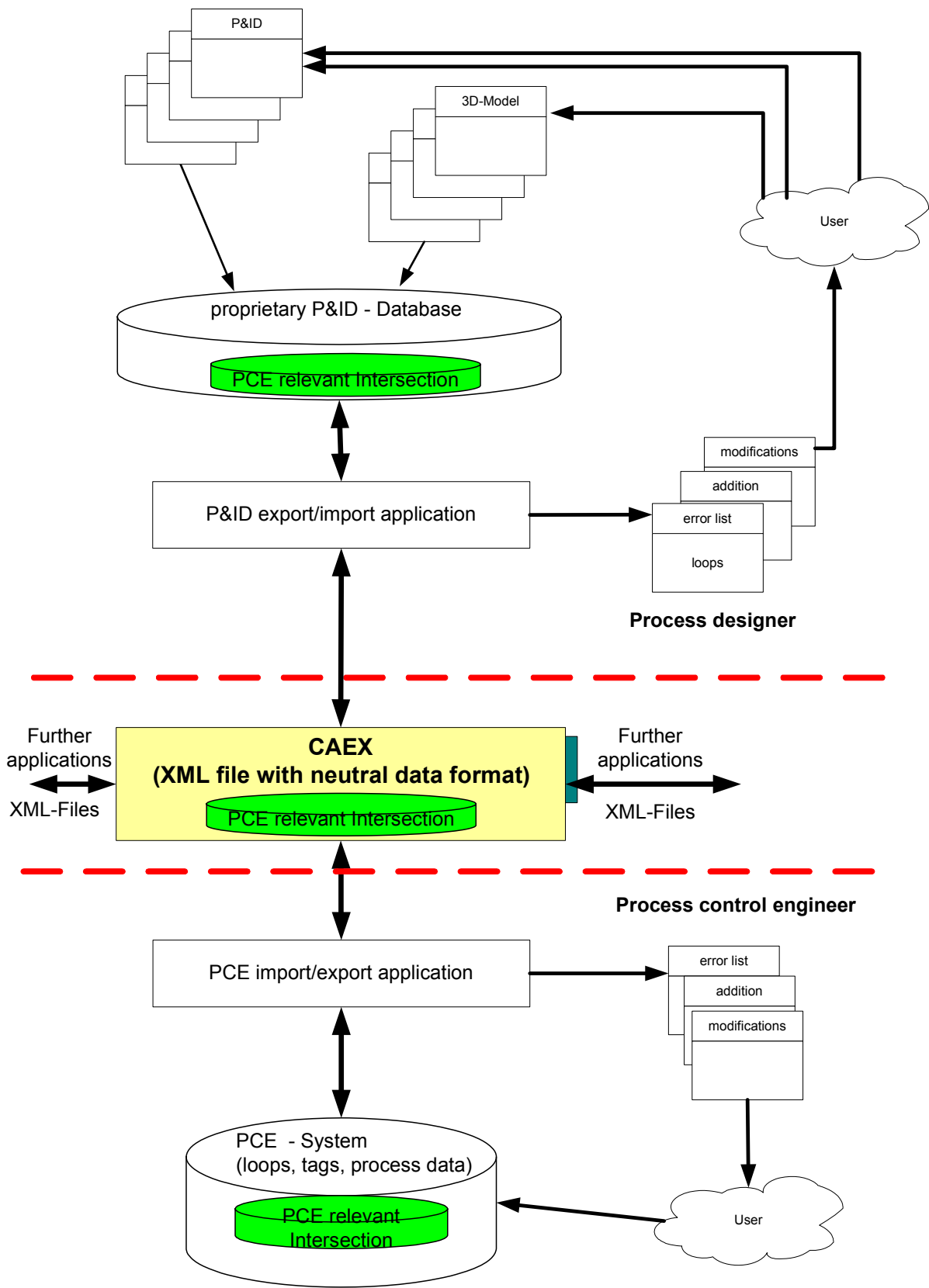


Figure 1 – Information flow between P&ID and PCE tool

